



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/46      ISSUE DATE      27.03.12  
DUE DATE      04.04.12

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 06.02.2012 to 12.02.2012. (Week No.46/F.Y. 2011-12)**

Sir,

Please find herewith with the Statement of UI charges for the Week-46/FY-2011-12 covering the period 06.02.2012 to 12.02.2012. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

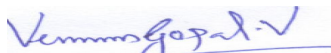
IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10 & Declared under Commercial Opration from 00.00 Hrs of 27.12.11.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.25% as deecided in the 11th CommI Sub- Committee meeting held on 18.10.11 at Shakti Karan Bldg, BYPL Karkarduma Board Office.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepeny is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No disrepeny report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges	349.2 P/kWh for Overdrawl
(Below 49.5 Hz and upto 49.2)	174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges	873 P/kWh for Overdrawl
(Below 49.2 Hz)	349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period 06.02.2012 to 12.02.2012(Week 46/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
6	44.265608	32.567177	-11.698431	-427.56745	-371.07474	21.31604	0.00000	-406.25141
7	42.931097	32.460004	-10.471093	-394.45891	-336.84365	16.31130	0.00000	-378.14761
8	40.733395	32.293481	-8.439914	-291.26159	-257.60765	4.02897	0.00000	-287.23262
9	42.220339	32.338912	-9.881427	-385.54379	-322.31513	15.41191	0.00000	-370.13188
10	43.516890	35.749210	-7.76768	-281.98071	-229.34564	3.27033	0.00000	-278.71038
11	42.165522	30.270188	-11.895334	-409.5424	-337.95350	11.03393	0.00000	-398.50847
12	39.252933	27.477437	-11.775496	-297.08286	-249.84502	1.59390	0.00000	-295.48896
	295.085784	223.156409	-71.929375	-2487.43771	-2104.98533	72.96638	0.00000	-2414.47133

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.00228	0.00000	0.14991	-3.10931	-2.95526	0.22655	0.00000	-2.88276
2	RPH	2.29291	0.00000	-0.03616	-2.69925	-2.60345	0.24843	0.00062	-2.45020
3	G.T.STN.	2.38915	0.00000	0.32946	-3.73270	-6.66484	0.00000	0.00065	-3.73205
	IPGCL	7.68434	0.00000	0.44322	-9.54125	-12.22355	0.47498	0.00127	-9.06501
4	PRAGATI GT	13.80461	0.00000	2.40942	-14.23782	-14.68304	0.00000	0.00000	-14.23782
5	BAWANA	85.81189	0.00000	-4.15162	-89.96351	-92.31404	0.00000	0.00000	-89.96351
	PPCL	99.61650	0.00000	-1.74220	-104.20133	-106.99708	0.00000	0.00000	-104.20133
6	BTPS	77.64926	0.00000	0.99930	-83.38995	-72.85438	13.56088	0.38549	-69.44358
7	BYPL	710.00043	0.00000	5.30332	-734.01599	-724.49885	28.42749	0.00000	-705.58850
8	BRPL	0.00000	253.70859	8.40703	169.61674	109.79407	0.10718	4.61001	174.33393
9	NDPL	1191.17712	0.00000	2.13966	-1234.48635	-1202.55503	62.13091	0.00000	-1172.35544
10	NDMC	349.46128	0.00000	3.48018	-361.51456	-348.48552	21.65934	0.00000	-339.85522
11	MES	55.09834	0.00000	3.02000	-56.93864	-56.65100	1.75162	0.00511	-55.18191
	<b>TOTAL</b>	<b>2490.68727</b>	<b>253.70859</b>	<b>22.05051</b>	<b>-2414.47133</b>	<b>-2414.47133</b>	<b>128.11239</b>	<b>5.00188</b>	<b>-2281.35706</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.88276	0.00000	-2.88276
2	RPH	2.45020	0.00000	-2.45020
3	G.T.STN.	3.73205	0.00000	-3.73205
	IPGCL	9.06501	0.00000	-9.06501
4	PRAGATI GT	14.23782	0.00000	-14.23782
5	Bawana	89.96351	0.00000	-89.96351
	PPCL	104.20133	0.00000	-104.20133
6	BTPS	69.44358	0.00000	-69.44358
7	BYPL	705.58850	0.00000	-705.58850
8	BRPL	0.00000	174.33393	174.33393
9	NDPL	1172.35544	0.00000	-1172.35544
10	NDMC	339.85522	0.00000	-339.85522
11	MES	55.18191	0.00000	-55.18191
12	Regional UI NRPC	0.00000	2414.47133	2414.47133
13	Pool balance due to additional UI	5.00188	0.00000	-5.00188
14	Pool balance due to capping of Generator & U/D Discom	128.11239	0.00000	-128.11239
	<b>TOTAL</b>	<b>2588.80526</b>	<b>2588.80526</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



**DELHI TRANSCO LTD.**  
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UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)

Avg Trans. Loss in the STU during the period of A/c	1.27
(i) Actual drawal from the grid in MUs	223.156409
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	14.214084
(b) GT	14.453708
(c) Pargati	50.334012
(d) BTPS	90.612576
(e) Bawana	26.980034
Total	196.594414
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	419.750823
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	121.019150
(b) BRPL	169.402327
(c) BYPL	94.625424
(d) NDMC	24.462549
(e) MES	4.842110
(f) IP	0.072983
Total	414.424543
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.326280
(vi) Trans. Loss((v)*100/(iii)) in %	1.27

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
09/02/2012	48-53	PPCL	Due to Grid Disturbance

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
 UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)

**A) UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	23.782189	17.094907	-6.687282	-201.443629	-221.05214	17.55002	0.00000	-203.50212
7-Feb-12	23.094879	17.546396	-5.548483	-177.482695	-197.54635	14.98748	0.00000	-182.55887
8-Feb-12	21.788467	17.396034	-4.392433	-135.137772	-136.56277	3.43251	0.00000	-133.13026
9-Feb-12	23.346061	17.894723	-5.451338	-164.704653	-182.26723	10.36494	0.00000	-171.90229
10-Feb-12	22.419985	18.259512	-4.160473	-118.698344	-133.77231	6.79758	0.00000	-126.97473
11-Feb-12	23.199892	16.628098	-6.571794	-181.440202	-200.78838	7.44728	0.00000	-193.34109
12-Feb-12	23.237572	16.199480	-7.038092	-150.138910	-162.49717	1.55110	0.00000	-160.94607
<b>Total</b>	<b>160.869045</b>	<b>121.019150</b>	<b>-39.849895</b>	<b>-1129.046206</b>	<b>-1234.48635</b>	<b>62.13091</b>	<b>0.00000</b>	<b>-1172.35544</b>

**B) UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	22.786955	23.627368	0.840413	27.20081	23.69817	0.08526	0.00000	23.78344
7-Feb-12	23.049936	24.223066	1.173130	56.49486	45.60603	0.00000	0.00000	45.60603
8-Feb-12	23.606190	24.583716	0.977526	38.08843	42.94209	0.00000	1.89937	44.84146
9-Feb-12	24.019830	24.798167	0.778337	20.58501	8.86279	0.02191	0.59208	9.47678
10-Feb-12	23.651869	25.166521	1.514652	58.91877	39.50726	0.00000	1.38363	40.89090
11-Feb-12	23.600562	24.457263	0.856701	23.42916	0.07604	0.00000	0.73493	0.81097
12-Feb-12	21.476011	22.546226	1.070215	29.09872	8.92435	0.00000	0.00000	8.92435
<b>Total</b>	<b>162.191353</b>	<b>169.402327</b>	<b>7.210974</b>	<b>253.815764</b>	<b>169.61674</b>	<b>0.10718</b>	<b>4.61001</b>	<b>174.33393</b>

**C) UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	16.948227	12.982828	-3.965399	-124.48575	-133.83945	8.10735	0.00000	-125.73210
7-Feb-12	16.506344	13.221658	-3.284686	-107.30814	-114.85135	4.59198	0.00000	-110.25937
8-Feb-12	17.020162	13.693865	-3.326297	-101.75217	-103.15221	2.91641	0.00000	-100.23580
9-Feb-12	16.751901	13.927334	-2.824567	-96.42039	-107.51022	6.84431	0.00000	-100.66591
10-Feb-12	17.032406	14.074347	-2.958059	-87.18133	-95.60829	2.51175	0.00000	-93.09654
11-Feb-12	17.230818	13.806761	-3.424057	-92.84333	-101.53820	2.67662	0.00000	-98.86158
12-Feb-12	16.397291	12.918631	-3.478660	-71.58183	-77.51626	0.77906	0.00000	-76.73719
<b>Total</b>	<b>117.887149</b>	<b>94.625424</b>	<b>-23.261725</b>	<b>-681.572946</b>	<b>-734.01599</b>	<b>28.42749</b>	<b>0.00000</b>	<b>-705.58850</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
 UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)

D) **UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	4.891804	3.554045	-1.337759	-46.32099	-50.53603	3.74444	0.00000	-46.79159
7-Feb-12	5.259457	3.642541	-1.616916	-53.61043	-58.45087	3.33847	0.00000	-55.11239
8-Feb-12	5.344067	3.694755	-1.649312	-52.61817	-54.79452	2.98184	0.00000	-51.81268
9-Feb-12	5.362212	3.709231	-1.652981	-55.70103	-62.48393	4.31545	0.00000	-58.16848
10-Feb-12	4.984306	3.691923	-1.292383	-41.65311	-48.76462	4.09448	0.00000	-44.67014
11-Feb-12	4.679491	3.247143	-1.432348	-42.89771	-48.38121	2.61590	0.00000	-45.76530
12-Feb-12	4.540615	2.922911	-1.617704	-35.00050	-38.10339	0.56876	0.00000	-37.53463
<b>Total</b>	<b>35.061952</b>	<b>24.462549</b>	<b>-10.599403</b>	<b>-327.801939</b>	<b>-361.51456</b>	<b>21.65934</b>	<b>0.00000</b>	<b>-339.85522</b>

E) **UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	0.913385	0.659709	-0.253676	-7.23142	-7.70783	0.40463	0.00000	-7.30320
7-Feb-12	1.004960	0.689127	-0.315833	-9.42612	-10.02509	0.34136	0.00000	-9.68373
8-Feb-12	1.030694	0.707114	-0.323580	-8.82630	-8.87613	0.18031	0.00511	-8.69071
9-Feb-12	1.076379	0.738662	-0.337717	-10.11950	-11.12439	0.56559	0.00000	-10.55880
10-Feb-12	0.902832	0.744436	-0.158396	-4.49612	-4.82780	0.03300	0.00000	-4.79481
11-Feb-12	0.965215	0.687863	-0.277352	-6.66250	-7.29486	0.19999	0.00000	-7.09487
12-Feb-12	0.957151	0.615199	-0.341952	-6.58477	-7.08254	0.02673	0.00000	-7.05581
<b>Total</b>	<b>6.850616</b>	<b>4.842110</b>	<b>-2.008506</b>	<b>-53.346721</b>	<b>-56.93864</b>	<b>1.75162</b>	<b>0.00511</b>	<b>-55.18191</b>

F) **UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	0.024000	0.010258	-0.013742	-0.42383	-0.47042	0.04221	0.00000	-0.42821
7-Feb-12	0.024000	0.009921	-0.014079	-0.46093	-0.51832	0.04408	0.00000	-0.47425
8-Feb-12	0.024000	0.011388	-0.012612	-0.38475	-0.40837	0.02962	0.00000	-0.37875
9-Feb-12	0.024000	0.010161	-0.013839	-0.43443	-0.49376	0.03983	0.00000	-0.45393
10-Feb-12	0.024000	0.010388	-0.013612	-0.40228	-0.47736	0.04555	0.00000	-0.43181
11-Feb-12	0.024000	0.010629	-0.013371	-0.36786	-0.41267	0.02036	0.00000	-0.39232
12-Feb-12	0.024000	0.010241	-0.013759	-0.30165	-0.32840	0.00491	0.00000	-0.32349
<b>Total</b>	<b>0.168000</b>	<b>0.072983</b>	<b>-0.095017</b>	<b>-2.775730</b>	<b>-3.10931</b>	<b>0.22655</b>	<b>0.00000</b>	<b>-2.88276</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)**

**G) UI FOR GT STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	3.362250	3.246206	-0.116044	4.97420	4.34730	0.00000	0.00000	4.34730
7-Feb-12	1.804750	1.864567	0.059817	-2.28392	-2.34416	0.00000	0.00000	-2.34416
8-Feb-12	1.824000	1.864609	0.040609	-1.36802	-1.34820	0.00000	0.00000	-1.34820
9-Feb-12	1.816000	1.803673	-0.012327	0.67614	0.29142	0.00000	0.00065	0.29206
10-Feb-12	1.816000	1.854520	0.038520	-1.25150	-1.33404	0.00000	0.00000	-1.33404
11-Feb-12	1.827000	1.885991	0.058991	-1.75367	-1.86416	0.00000	0.00000	-1.86416
12-Feb-12	1.872000	1.934142	0.062142	-1.38236	-1.48085	0.00000	0.00000	-1.48085
<b>Total</b>	<b>14.322000</b>	<b>14.453708</b>	<b>0.131708</b>	<b>-2.389149</b>	<b>-3.73270</b>	<b>0.00000</b>	<b>0.00065</b>	<b>-3.73205</b>

**H) UI FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	1.313000	1.325137	0.012137	-0.40142	-0.49828	0.09222	0.00000	-0.40606
7-Feb-12	1.323000	1.327282	0.004282	-0.19368	-0.29308	0.09187	0.00000	-0.20121
8-Feb-12	1.719750	1.747998	0.028248	-0.67969	-0.69181	0.02229	0.00000	-0.66952
9-Feb-12	2.400000	2.426456	0.026456	-0.69209	-0.78919	0.06594	0.00000	-0.72325
10-Feb-12	2.405000	2.421977	0.016977	-0.44633	-0.46022	-0.01458	0.00062	-0.47418
11-Feb-12	2.422500	2.411055	-0.011445	0.26188	0.00088	-0.01036	0.00000	-0.00948
12-Feb-12	2.394000	2.386179	-0.007821	0.10684	0.03244	0.00106	0.00000	0.03350
<b>Total</b>	<b>13.977250</b>	<b>14.046084</b>	<b>0.068834</b>	<b>-2.044484</b>	<b>-2.69925</b>	<b>0.24843</b>	<b>0.00062</b>	<b>-2.45020</b>

**I) UI FOR PRAGATI**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	7.17083	7.22541	0.054580	-2.35075	-2.37284	0.00000	0.00000	-2.37284
7-Feb-12	7.22587	7.30678	0.080907	-3.46388	-3.55523	0.00000	0.00000	-3.55523
8-Feb-12	7.26932	7.32129	0.051971	-1.85882	-1.83189	0.00000	0.00000	-1.83189
9-Feb-12	6.77331	6.83025	0.056937	-2.06368	-2.14852	0.00000	0.00000	-2.14852
10-Feb-12	7.19169	7.23643	0.044741	-1.77812	-1.89538	0.00000	0.00000	-1.89538
11-Feb-12	7.21532	7.29107	0.075749	-2.24911	-2.39081	0.00000	0.00000	-2.39081
12-Feb-12	7.11550	7.12279	0.007286	-0.04026	-0.04312	0.00000	0.00000	-0.04312
<b>Total</b>	<b>49.961840</b>	<b>50.334012</b>	<b>0.372172</b>	<b>-13.804609</b>	<b>-14.23782</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-14.23782</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 06.02.2012 to 12.02.12(week No. 46/ FY 11-12)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	12.637500	12.827364	0.189864	-7.75105	-9.18998	1.35336	0.00000	-7.83663
7-Feb-12	13.490000	14.062848	0.572848	-22.81879	-29.57103	5.99238	0.00000	-23.57865
8-Feb-12	13.343750	13.702176	0.358426	-13.62554	-17.13009	3.75637	0.00000	-13.37372
9-Feb-12	13.972500	13.846956	-0.125544	3.86853	2.25881	-1.37227	0.38549	1.27203
10-Feb-12	10.601250	10.524804	-0.076446	1.56129	0.64350	0.60162	0.00000	1.24511
11-Feb-12	12.480000	13.031508	0.551508	-19.44246	-23.90546	3.04611	0.00000	-20.85935
12-Feb-12	12.480000	12.616920	0.136920	-5.88037	-6.49570	0.18332	0.00000	-6.31238
<b>Total</b>	<b>89.005000</b>	<b>90.612576</b>	<b>1.607576</b>	<b>-64.088381</b>	<b>-83.38995</b>	<b>13.56088</b>	<b>0.38549</b>	<b>-69.44358</b>

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Feb-12	1.30025	1.54036	0.240114	-8.54955	-8.62991	0.00000	0.00000	-8.62991
7-Feb-12	2.85000	3.04451	0.194509	-6.42862	-6.59817	0.00000	0.00000	-6.59817
8-Feb-12	3.75825	3.91320	0.154950	-5.45778	-5.37871	0.00000	0.00000	-5.37871
9-Feb-12	4.23000	4.58127	0.351272	-14.14607	-14.72766	0.00000	0.00000	-14.72766
10-Feb-12	4.20750	4.92393	0.716427	-29.75855	-31.72111	0.00000	0.00000	-31.72111
11-Feb-12	4.26750	4.57265	0.305154	-11.29781	-12.00963	0.00000	0.00000	-12.00963
12-Feb-12	3.94875	4.40411	0.455359	-10.17351	-10.89832	0.00000	0.00000	-10.89832
<b>Total</b>	<b>24.562250</b>	<b>26.980034</b>	<b>2.417784</b>	<b>-85.811888</b>	<b>-89.96351</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-89.96351</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)